U.S. Department of Energy
<b>Energy Information Administration</b>
Form EIA-861 (2005)

#### ANNUAL ELECTRIC POWER INDUSTRY REPORT

Form Approved OMB No. 1905-0129 Approval Expires

**NOTICE:** The timely submission of Form EIA-861 by those required to report is mandatory under Section 13(b) of the Federal Energy Administration Act of 1974 (FEAA) (Public Law 93-275), as amended. Failure to respond may result in a penalty of not more than \$2,750 per day for each civil violation, or a fine of not more than \$5,000 per day for each criminal violation. The government may bring a civil action to prohibit reporting violations, which may result in a temporary restraining order or a preliminary or permanent injunction without bond. In such civil action, the court may also issue mandatory injunctions commanding any person to comply with these reporting requirements. A person is not required to respond to collection of information unless the form displays a valid OMB number. The data reported on the Form EIA-861 are not considered to be confidential. Title 18 U.S.C. 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.

fraudu	lent statements as to any matter within its ju	ırisdiction.		
SURVE	EY CONTACTS: Persons to contact with quest	ions about this form.	RESPONSE DUE DATE	E: Please submit by April 30th, following the close of
Contac	t Person 1: Title	e:	the calendar year.	
Telepho	one: ( ) FAX ( )	E-mail:	REPORT FOR (Compa	any Name): EIA ID:
			REPORTING PERIOD:	20xx
	t's Supervisor: Tit			
Telepho	one: ( ) FAX ( )	E-mail:		
		SCHEDULE 1. ID	ENTIFICATION	
LINE				
NO.				
1	Legal Name of Industry Participant			
2	Current Address of Principal Business			
	Office			
3	Preparer's Legal Name			
	(If Different Than Line 1)			
	Current Address of Preparer's Office			
4	(If Different Than Line 2)			
		[ ] Federal	[	] State
		[ ] Political Subdivi	cion [	] Municipal
			-	-
5	Respondent Type (check one)	[ ] Municipal Marke	ting Authority [	] Investor-owned
, , , , , , , , , , , , , , , , , , , ,		[ ] Cooperative	]	] Power Marketer (or Energy Service Provider)
		[ ] Independent Do	var Braduaar ar	,
		[ ] Independent Pov Qualifying Fa		
			oy	

Energy	epartment of Energy Information Administration EIA-861 (2005)	AN	ANNUAL ELECTRIC POWER INDUSTRY REPORT						OMB	Form Approved OMB No. 1905-0129 Approval Expires			
REPOF	RT FOR (Company Name):									•		EIA ID:	
REPOF	RTING PERIOD:												
	SC	CHED	ULE 2, PAR	T A. GE	<b>NER</b>	AL IN	<b>FORM</b>	ATION	1				
LINE NO.													
		[	] ECAR					[	] MAI	IN	[	] SERC	
1	Regional North American Electric Reliability Council	[	] ERCOT					[	] MA	PP	[	] SPP	
•	(not applicable for power marketers)	[	] FRCC					[	] NPC	CC	[	] WECC	
	(mark all that apply)	[	] MAAC										
2	(For EIA Use Only) Identify the North American Electric Reliability Council where you are physically located												
3	Enter Control Area Operator(s) Responsible for Your Oversight												
4	Did Your Company Operate Generating Plant(s)? (check one)	[	] Yes					[	] No				
	Identify the Activities Your Company Was	[	] Generat ] Transmi ] Buying	ssion				•	[	] Buying dis systems ] Wholesale		on on other elect r marketing	rical
5	Engaged in During the Year (check appropriate activities)	L	electric			i Sei v	ices o	n ome	" [ -	] Retail pow		_	
		1	[ ] Distribution using owned/leased electrical wires					L	other serv	vices s	s (electricity plus such as gas, wate to electric service	r,	
	Highest Hourly Electrical Peak System		mmer (Mega										
6	Demand	Wir	nter (Megaw	atts)									
	Did Your Company Operate Alternative- Fueled Vehicles During the Year?	[	] Yes					[	] No				
_	Does Your Company Plan to Operate Such Vehicles During the Coming Year?	[	] Yes					[	] No				
7	If "Voo" Diogo Provide Additional	Na	me:										
	If "Yes", Please Provide Additional Contact Information.	Titl	le:										
		Tel	lephone: (	)	Fax	k: (	)	E	E-mail a	address:			

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	RT FOR (Company Name):	•			•	EIA II	):	
REPOF	RTING PERIOD:							
	SCHE		NERGY	SOURCES AND DISPO	DSITION			
LINE NO.	SOURCE OF ENERGY	MEGAWATT- HOURS	LINE NO.	DISPOSI	TION OF E	ENERGY	MEGAWATT- HOURS	
1	Net Generation		11	Sales to Ultimate Custo	omers			
2	Purchases from Electricity Suppliers		12	Sales for Resale				
3	Exchanges Received (In)		13	<b>Energy Furnished With</b>	urnished Without Charge			
4	Exchanges Delivered (Out)		14	<b>Energy Consumed By</b>	Responde	nt Without Charge		
5	Exchanges (Net)		15	Total Energy Losses (p	ositive nu	ımber)		
6	Wheeled Received (In)							
7	Wheeled Delivered (Out)							
8	Wheeled (Net)							
9	Transmission by Others, Losses (negative number)							
10	Total Sources (sum of lines 1, 2, 5, 8, and 9)	)	16	Total Disposition (sum	of lines 11	, 12, 13, 14, and, 15)		
,		SCHEDULE 2, PA	RT C. C	USTOMER SERVICE PI	ROGRAM	S		
	Pricing programs allow customers to purchase pustomers to sell excess power they generate backer class							
castorric	or olass.		N	UMBER OF CUSTOMER	S BY CUS	TOMER CLASS		
STATE	(a)	RESIDENTIAL (b)	СОМ		STRIAL d)	TRANSPORTATION (e)	TOTAL (f)	
	Green Pricing							
	Net Metering							
	Green Pricing							
	Net Metering							
		SCHEDULE 3. EL	ECTRIC	OPERATING REVENUE				
LINE NO.	TYPE OF OPERA	TING REVENUE		THOUSAN	D DOLLARS			
1	Electric Operating Revenue From Sales to A and B)	Ultimate Customers	ule 4, Parts					
2	Revenue From Unbundled (Delivery) Custo	omers (Schedule 4, F	Part C)					
3	<b>Electric Operating Revenue from Sales for</b>							
4	Electric Credits/Other Adjustments							
5	Other Electric Operating Revenue							
6	<b>Total Electric Operating Revenue (sum of</b>	lines 1, 2, 3, 4, and 5						

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REPORT FOR (Com	pany Na	me):			EI	A ID:	
REPORTING PERIO		•					
SCHED	ULE 4, P				AND DELIVERY SERVICE (BU		
		RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)	
STATE / TERRITORY							
Revenue (thousand	dollars)						
Megawatthours Sol Delivered	d and						
Number of Customers							
STATE							
Revenue (thousand dollars)							
Megawatthours Sol Delivered	d and						
Number of Custome	ers						
STATE							
Revenue (thousand							
Megawatthours Sol Delivered	d and						
Number of Custome	ers						
STATE							
Revenue (thousand dollars)							
Megawatthours Sol Delivered	d and						
Number of Custome	ers						
STATE							

Page

of

Revenue (thousand dollars)

Megawatthours Sold and Delivered

**Number of Customers** 

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REPORT FOR (Com		ne):				A ID:		
REPORTING PERIO					<del></del>			
SCHE	DULE 4, F				CE (WITHOUT DELIVERY SERVI			
		RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)		
STATE/ TERRITORY		(α)	(S)	(6)	(u)	(0)		
Revenue (thousand	dollars)							
Megawatthours Sol	d							
Number of Custome	ers							
STATE								
Revenue (thousand	dollars)							
Megawatthours Sol	d							
Number of Customers								
STATE								
Revenue (thousand	dollars)							
Megawatthours Sol	d							
Number of Custome	ers							
STATE								
Revenue (thousand	dollars)							
Megawatthours Sol	d							
Number of Custome	ers							
STATE								
Revenue (thousand dollars)								
Megawatthours Sol	d							
Number of Custome	ers							
					Pa	ge of		

# ANNUAL ELECTRIC POWER INDUSTRY

Energy Information Administration Form EIA-861 (2005)			REPORT	EK INDOSTKT	OMB No. 1905-0129 Approval Expires			
REPORT FOR (Com		me):				A ID:		
REPORTING PERIO					<del></del>			
SCHE	DULE 4, I				ICE (AND ALL OTHER CHARG			
		RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)		
STATE/ TERRITORY		(5)		(-)		(6)		
Revenue (thousand	dollars)							
Megawatthours Del	ivered							
Number of Custome	ers							
STATE								
Revenue (thousand	dollars)							
Megawatthours Del	ivered							
Number of Customers								
STATE								
Revenue (thousand	dollars)							
Megawatthours Del	ivered							
Number of Custome	ers							
STATE								
Revenue (thousand	dollars)							
Megawatthours Del	ivered							
Number of Custome	ers							
STATE								
Revenue (thousand	dollars)							
Megawatthours Del	ivered							
Number of Custome	ers							
					Pa	ge of		

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REPORT FOR (Com		me):				IA ID:	
REPORTING PERIO							
		POWER	D. BUNDLED SERVICE BY REPORTED THE REPORTED	ES "BUNDLED SER	VICE"		
		RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)	
STATE / TERRITORY							
Revenue (thousand	dollars)						
Megawatthours Sold and Delivered							
Number of Customers							
STATE							
Revenue (thousand	dollars)						
Megawatthours Solo Delivered	d and						
Number of Customers							
STATE							
Revenue (thousand	dollars)						
Megawatthours Solo Delivered	d and						
Number of Custome	ers						
STATE							
Revenue (thousand	dollars)						
Megawatthours Solo Delivered	d and						
Number of Custome	ers						
STATE							
Revenue (thousand	dollars)						
Megawatthours Solo Delivered	d and						
Number of Custome	ers						
					,	Page of	

Energy Form I	epartment of Energy / Information Administratior EIA-861 (2005)	ANNU	ANNUAL ELECTRIC POWER INDUSTRY				Form Approved OMB No. 1905-0129 Approval Expires			
	RT FOR (Company Name):		·					EIA	ID:	
REPO	RTING PERIOD:									
			SCHEDULE		RS AND/OR ACQ	<u>JISITIONS</u>				
	Mergers and/or acquisition	ons during the	reporting peri	od. ——	<b>es</b> <b>o</b> (If no, skip to Sch	nedule 6)				
	Provide:				A .1.1					
Date of	f merger or acquisition				Address			Talanhana	No	
Name	iny merged with or acquired _ of new parent company				Email address				INO	
INAIIIE	of flew parefit company				Email address					
	SCHEDULE 6. DEMAND-SIDE MANAGEMENT INFORMATION									
lf	your company is a small ut	ility (end-use			ners and sales for d Part B, line 13 –		than 150,000 M	lWh) only com	plete Part A –	
LINE NO.							_			
1	Do you have company adm	ninistered Dem	nand-Side Ma	anagement l	Programs? (check	Yes or No)	[ ] Ye	es []N	lo	
2 If your Demand-Side Management activities are reported on Schedule 5 of another company's form, identify the company.										
NOTE	If you answered "No," to Li the rest of this Schedule.	ne 1 or anothe	er Company	Reports you	ur Demand-Side M	lanagement A	Activities on th	eir Schedule (	6, do not complete	
				PART A. AC	CTUAL EFFECTS					
			INCREMEN	TAL EFFEC	TS		ANNU	AL EFFECTS		
ENER	BY EFFICIENCY	RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	RESIDENTIAL (e)	COMMERCIAL (f)	INDUSTRIAL (g)	TRANSPORTATION (h)	
3	Energy Effects (megawatthours)	( )		, ,	, ,			(6)		
4	Actual Peak Reduction (megawatts)									
LOAD	MANAGEMENT						•			
5	Energy Effects (megawatthours)									
6	Potential Peak Reduction (megawatts)									
7	Actual Peak Reduction (megawatts)									
7a	Were these savings ve	rified through	an independ	dent evalua	tion?	[ ] Yes	[ ] No			

	ment of Energy rmation Administration 61 (2005)	ANNUAL ELECTR	PIC POWER INDUS	OMB No.	Form Approved OMB No. 1905-0129 Approval Expires					
	PR (Company Name):			1,1	EIA ID:					
REPORTING	PERIOD:									
	PART B. ANNUA	COSTS (THOUSAND DOI	LLARS AND PERC	ENTAGES OF TOTA	AL)					
If your compa	any is a small utility (end-use sales for ultir	nate customers and sales fo	r resale less than 1	50,000 MWh, only co	mplete item 11.					
		(a) Costs	(b) Percentage of costs by State	(c) Percentage of costs by State	(d) Percentage of costs by State	(e) Percentage of costs by State				
		(thousand dollars)	State 1:	State 2:	State 3:	State 4:				
	1			1	1	1				
8	Direct Costs, excluding incentive payments - Energy Efficiency									
9	Direct Costs, excluding incentive payments - Load Management									
10	Incentive Payments – Energy Efficien	су								
11	Incentive Payments – Load Management									
12	Indirect Costs									
13	Total Cost (sum of all above)									
		PART C. SUPPLEMEN	TAL INFORMATIO	N						
14	Have there been any major changes to your Demand-Side Management programs (e.g., terminated programs, new information or financing programs, or a shift to programs with dual load building objectives and energy efficiency objectives), program tracking procedures, or reporting methods that affect the comparison of demand-side management data reported on this schedule to data from previous years? (check Yes or No)									
15	Does your company currently have a program to increase the amount of "price responsive" customer load, (i.e., load that responds dynamically to higher or lower prices for wholesale electricity)? (check Yes or No)									
16	If the answer to line 15 is "Yes", pleas	e disclose the number of p	participating custo	omers by class.						
	Residential	Commercial	Industria	al	Transportation					

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	y Information Administration EIA-861 (2005)		MOAL LL	REPO	RT	TINDOOTK T	OMB No. 1905-0129 Approval Expires				
	RT FOR (Company Name):							EIA ID			
REPO	RTING PERIOD:										
						SED GENERATIO					
	company owns and/or operates a distribu capacity may be utility or customer-owned		please re	port infor	mation	on known distrib	outed generation c	apacity on the	e systen	n.	
			PART A.	NUMBER	AND C	CAPACITY					
LINE NO.	DISTRIBUTED GENI (COMMERCIAL AND INDUSTRIAL GRID ( GENERATOR (a)	/SYNCHR	RONIZED	LINE NO.	DISPERSED GENERATORS (COMMERCIAL AND INDUSTRIAL GENERATORS NOT CONNECTED/SYNCHRONIZED TO THE GRID) (b)			ЮТ			
			Total	< 1MW						< 1MW	
1	Number of generators			1	Number of gene	rators					
2	Total combined capacity (MW)			2	Total combined	capacity (MW)					
3	Percent of capacity that consists of back units	up-only			3	Percent of capa	city that consists	of backup-			
4	Nature of data reported	Actual	]	]	4	Nature of data re	enorted	Actual	[	]	
	nataro or data roportou	Estimated	]	]	_	rtataro or data r		Estimated	[	]	
PART B. TYPES OF GENERATORS (% of total capacity)											
1	Internal combustion/reciprocating engines				1	Internal combus	stion/reciprocating	engines			
2	Combustion turbine(s)				2	Combustion tur	bine(s)				
3	Steam turbine(s)				3	Steam turbine(s)					
4	Hydroelectric		4 Hydroelecti			Hydroelectric					
5	Wind turbine(s)				5	Wind turbine(s)					
6	Other				6	Other					
7	Nature of data reported	Actual Estimated	]	]	7	Nature of data re	eported	Actual Estimated	]	]	
	PA	RT C. TYPES	OF ENE	RGY SOU	RCES I	JSED (% of total o	capacity)				
1	Distillate Fuel oil				1	Distillate Fuel oi	il				
2	Natural gas				2	Natural gas					
3	Wood/wood waste solids				3	Wood/wood was	ste solids				
4	Water at a conventional hydroelectric turbine				4	Water at a conve	entional hydroeled	tric turbine			
5	Wind				5	Wind					
6	Other renewable or biomass fuels (see energy source table in instructions)				6	Other renewable or biomass fuels (see energy source table in instructions)					
7	Other				7	Other	,				
8	Nature of data reported	Actual Estimated	]	]	8	Nature of data re	eported	Actual Estimated	]	]	
				_		1				_	

Energ	Department of Eng gy Information Ad EIA-861 (2005)		ANNUAL	ELECTRIC POV REPORT	VER INDUSTRY	Form Approved OMB No. 1905-0129 Approval Expires
	ORT FOR (Compar	ny Name):				EIA ID:
REPO	ORTING PERIOD:					
If you		a distribution system			YSTEM INFORMATI unties (parish, etc.)	ION ) by State in which the electric wire/equipment are
LINE NO.	STATE (U.S. POSTAL ABBREVIATION) (a)		COUNTY ARISH, ETC.) (b)	LINE NO.	STATE (U.S. POSTAL ABBREVIATION) (a)	COUNTY (PARISH, ETC.) (b)
1				20		
2				21		
3				22		
4				23		
5				24		
6				25		
7				26		
8				27		
9				28		
10				29		
11				30		
12				31		
13				32		
14				33		
15				34		
16				35		
17				36		
18				37		
19				38		

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REPORT FOR (Company Name):					EIA ID:	
REPORTING PERIOD:						
SCHEDULE 9. FOOTNOTES						
SCHEDULE	PART	LINE NO.	COLUMN	NOTE(S		
(a)	(b)	(c)	(d)	(e)	(e) ` ′	